

**STATE OF RHODE ISLAND  
PUBLIC UTILITIES COMMISSION**

**IN RE: PASCOAG UTILITY DISTRICT :  
2021 STANDARD OFFER SERVICE : DOCKET NO. 5083**

**PUBLIC UTILITIES COMMISSION’S SECOND SET OF DATA REQUESTS  
DIRECTED TO PASCOAG**

**Issued November 20, 2020  
(Please Provide Responses by November 30, 2020 if possible)**

PUC 2-1 In its filing, Pascoag proposes to use a 3 year average of 54,809 MWH for its 2021 forecast. Pascoag expects 2020 full year sales of 54,281 MWH (Schedule A-3, Line 186). How confident is Pascoag that it will deliver 54,809 MWH in 2021 given the lower full year 2020 actuals and given that Covid conditions will likely extend into 2021?

Response to PUC-2-1 (prepared by Harle Young) – In light of the current order given by Governor Gina Raimondo for a two week pause starting on November 30, 2020 and the uncertainty in recovery to normal conditions anytime soon, the District is doubtful that it will be able to deliver 54,809 MWH in 2021. During the last shut down the overall sales were down from the previous year.

PUC 2-2 What would be the impact on rates if Pascoag were to use the 2020 actuals as the 2021 forecast?

Response to PUC-2-2 (prepared by Harle Young) – I updated Schedule E to use the actual MWH sales for January 2020 through October 2020, and I used actual consumption from November and December of 2019 to estimate the 2021 forecast. Based on that calculation the estimated sales would drop from 54,809 MWH in the filing to 54,092 MWH, a decrease of 717 MWH. Using the 54,092 MWH estimated sales to customers the rate would increase by \$0.0163 or a 1.2% increase to the 2020 rates. A residential customer using 500 KW would see the bills increase from \$74.63 in 2020 to \$75.54 in January of 2021. This would be an increase of \$0.91

	Rate using 54,809 MWH	Rate using 54,092 MWH
Transition	\$0.0000	\$0.0000
SOS	\$0.06158	\$0.06263
PPRFC	(\$0.00149)	(\$0.00149)
Transmission	<u>\$0.03582</u>	<u>\$0.03641</u>
Total	<b>\$0.09592</b>	<b>\$0.09755</b>

In light of the current Covid-19 conditions the District would be in favor of using the new estimated for 2021 based on the 2020 consumption. If this is acceptable the District would update Schedules A-H with the Addendum filing. At that time, we will have the actual KWH sales to customers for November, so only December will use consumption from 2019.

PUC 2-3      What is the potential amount of under-collection in 2021 if rates are based on a forecast of 54,809 MWH and actual 2021 deliveries mirror 2020 actual deliveries of 54,281?

Response to PUC 2-3 (prepared by Harle Young) - I updated the actual sales for October so the 2021 deliveries mirroring the 2020 sales would be 54,092 MWH. The potential amount of the over-collections would drop from \$317,538 in the original filing to an over-collection of \$298,936. This is a decrease in the over-collection of \$18,602.00

PUC 2-4      How were the October 2020 actual sales to the October 2020 estimated sales of 4,094,000 kWh (Schedule A-3, Line 186)?

Response to PUC 2-4 (prepared by Harle Young) – The District used the 2 year average from Schedule E to estimate the consumption for October, November and December in the actual sales and the estimated sales.

	A	B	C	D	E	F	G	H	I	J	K	L
131	<b>Summary of Energy Sales to Customers Fiscal Year 2018</b>											
132			<b>2018</b>		<b>2017</b>		<b>2016</b>			<b>3-Year Average</b>	Schedule E	
133	January		5,274		4,911		5,279			5,155		
134	February		4,945		4,758		4,840			4,848		
135	March		4,339		4,452		4,150			4,314		
136	April		4,371		4,513		4,760			4,548		
137	May		3,892		3,872		3,880			3,881		
138	June		4,039		4,216		4,087			4,114		
139	July		5,015		5,068		4,766			4,950		
140	August		5,774		4,928		5,739			5,480		
141	September		5,434		4,799		5,761			5,331		
142	October		4,197		4,377		4,456			4,343		
143	November		4,287		4,126		4,155			4,189		
144	December		4,648		4,682		4,748			4,693		
145			56,215		54,702		56,621			55,846		
146	Negative Growth Factor									0		
147										<b>55,846</b>		
148												
149	<b>Summary of Energy Sales to Customers Fiscal Year 2019</b>											
150			<b>2019</b>		<b>2018</b>		<b>2017</b>			<b>3-Year Average</b>		
151	January		4,752		5,274		4,911			4,979		
152	February		4,866		4,945		4,758			4,856		
153	March		4,422		4,339		4,452			4,404		
154	April		4,157		4,371		4,513			4,347		
155	May		3,834		3,892		3,782			3,836		
156	June		4,086		4,039		4,216			4,114		
157	July		4,622		5,015		5,068			4,902		
158	August		5,723		5,774		4,928			5,475		
159	September		4,946		5,434		4,799			5,060		
160	October		3,990		4,197		4,377			4,188		
161	November		4,099		4,287		4,126			4,171		
162	December		4,434		4,648		4,682			4,588		
163			53,932		56,215		54,612			54,920		
164	Negative Growth Factor									0		
165										<b>54,920</b>		
166												
167	<b>Summary of Energy Sales to Customers Fiscal Year 2020</b>											
168			<b>2020</b>		<b>2019</b>		<b>2018</b>			<b>Using 2020 Actuals</b>		
169	January		4,746		4,752		5,274			4,746		
170	February		4,583		4,866		4,945			4,583		
171	March		4,102		4,422		4,339			4,102		
172	April		4,110		4,157		4,371			4,110		
173	May		3,908		3,834		3,892			3,908		
174	June		3,904		4,086		4,039			3,904		
175	July		4,985		4,622		5,015			4,985		
176	August		6,195		5,723		5,774			6,195		
177	September		4,921		4,946		5,434			4,921		
178	October <i>Actual *</i>		4,106		3,990		4,197			4,106		
179	November				4,099		4,287			4,099	Uses 2019 Actual	
180	December				4,434		4,648			4,434	"	
181			45,559		53,932		56,215			54,092		
182	Negative Growth Factor									0		
183										<b>54,092</b>		

Oct was updated with actual sales for 2020

Schedule H

Forecast Rates

Transition Cost Calculations:

Estimated Sales (MWH) to customers	54,092	See Schedule F-2, Line 117
Forecast Transition Cost	\$0	See Schedule F-2, line 74
Historic Transition Revenue	(\$11,456)	See Schedule A-3, Line 155
Historic Transition Expense	\$ -	See Schedule A-2, Line 77
Carry over from prior period (12/31/2019)	\$6,265	See Schedule C-3, Line 203
Total	(\$5,191)	
	<u>\$5,191</u>	Propose moving to SO to Flow Back
	\$0	
Cost Per MWH	\$ -	Transition Charge

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	54,092	See Schedule F-2, Line 117
Forecast Transmission Cost	\$2,143,507	See Schedule F-2, line 80
Historic Transmission Revenue	(\$1,715,349)	See Schedule A-3, Line 157
Historic Transmission Expense	\$ 1,751,549	See Schedule A-2, Line 85
Carry over from prior period (12/31/2019)	(\$210,381)	See Schedule C-4, Line 195
Total	\$1,969,326	
Cost per MWH	\$ 36.41	Transmission Charge

Standard Offer Calculation:

Estimated Sales (MWH) to customers	54,092	See Schedule F-2, Line 117
Forecast Standard Offer	\$3,512,755	See Schedule F-2, line 107
Historic SOS Revenue	(\$3,653,897)	See Schedule A-3, Line 156
Historic SOS Expense	\$ 3,749,726	See Schedule A-2, Line 123
Carry over from prior period (12/31/2019)	(\$215,383)	See Schedule C-2, Line 200
Total	\$3,393,201	
	<u>(\$5,191)</u>	
	\$3,388,010	
Cost per MWH	\$ 62.63	Standard OfferService

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	54,092	See Schedule F-2, Line 117
Total Flow back for 2021	\$ (81,648.08)	
Cost Per MWH	\$ (1.51)	Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 97.53

Revenue/Expense Proof:

Forecast Transition Cost	\$ -	See Schedule F-2, line 72
Over/Under Collection at period end	\$ (5,191)	Schedule C-3, Line 224
	\$ (5,191)	\$ -
	<u>\$ 5,191</u>	Move overcollection of Transition to SO to flow back
	\$ -	
Forecast Transmission Cost	\$ 2,143,507	See Schedule F-2, line 76
Over/Under Collection at period end	\$ (174,181)	Schedule C-4, Line 215
	\$ 1,969,326	\$ 36.41
Forecast SOS Cost	\$ 3,512,755	See Schedule F-2, line 101
Over/Under Collection at period end	(\$119,554)	Schedule C-2, Line 219
	\$ 3,393,201	\$ 62.63
	<u>\$ (5,191)</u>	Move Overcollection of Transition to SO and flow back
	\$ 3,388,010	
Purchase Power Reserve Fund Credit	\$ (81,648.08)	\$ (1.51)
		<u>\$ 97.53</u>

Pascoag Utility District - Electric Department  
 Comparison of Current Rate vs. Proposed Rate  
 Impact on a 500 KilowattHour Residential Customer

PUC 2-2

S c h e d u l e H-1

Column 1 Approved Rate December 2019 (For 2020)	Column 2 Rate Requested December 2020 (For 2021)																																																																		
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	A	B	C	D	E	F	G	H	I	J
158										
159	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
160		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			Schedule C-1
161	Jan-18	\$74,271	\$532,439	\$ 449,000		\$83,439	\$157,710			
162	Feb-18	\$157,710	\$502,990	\$ 437,025		\$65,965	\$223,675			
163	Mar-18	\$223,675	\$441,655	\$ 409,135		\$32,520	\$256,195			
164	Apr-18	\$256,195	\$444,908	\$ 374,115		\$70,793	\$326,988			
165	May-18	\$326,988	\$396,124	\$ 393,091		\$3,033	\$330,021			
166	Jun-18	\$330,021	\$411,170	\$ 473,488		(\$62,318)	\$267,703			
167	Jul-18	\$267,703	\$510,524	\$ 575,303		(\$64,779)	\$202,924			
168	Aug-18	\$202,924	\$587,743	\$ 602,743		(\$15,000)	\$187,924			
169	Sep-18	\$187,924	\$553,203	\$ 528,223		\$24,980	\$212,904			
170	Oct-18	\$212,904	\$427,181	\$ 518,447		(\$91,266)	\$121,638			
171	Nov-18	\$121,638	\$436,338	\$ 516,147		(\$79,809)	\$41,829			
172	Dec-18	\$41,829	\$473,136	\$ 555,210		(\$82,074)	(\$40,245)			
173		Period Cumulative Over/(Under) collection					(\$114,516)		(A3, Line 160)	
174	Forecast Cumulative Over/(Under) Collection at 12/31/2018							(\$40,245)		
175										
176	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
177		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			
178	Jan-19	(\$40,245)	\$493,946	\$ 541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$ 523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$ 506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$ 459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$ 453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$ 431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$ 521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$ 478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$ 460,420		\$90,602	\$157,027			
187	Oct-19	\$157,027	\$477,572	\$ 454,992		\$22,580	\$179,607			
188	Nov-19	\$179,607	\$456,622	\$ 256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$ 454,214		\$39,749	\$419,499			
190		Period Cumulative Over/(Under) collection					\$459,745		(A3, Line 160)	
191	Forecast Cumulative Over/(Under) Collection at 12/31/2019							\$419,499		
192										
193	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
194		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			
195	Jan-20	\$419,499	\$515,675	\$ 483,846		\$31,829	\$451,329			
196	Feb-20	\$451,329	\$455,047	\$ 462,267		(\$7,220)	\$444,108			
197	Mar-20	\$444,108	\$404,142	\$ 379,856		\$24,285	\$468,394			
198	Apr-20	\$468,394	\$404,895	\$ 463,583		(\$58,688)	\$409,706			
199	May-20	\$409,706	\$384,967	\$ 402,759		(\$17,792)	\$391,914			
200	Jun-20	\$391,914	\$384,582	\$ 447,772		(\$63,190)	\$328,724			
201	Jul-20	\$328,724	\$491,082	\$ 537,167		(\$46,084)	\$282,639			
202	Aug-20	\$282,639	\$610,292	\$ 480,974		\$129,317	\$411,957			
203	Sep-20	\$411,957	\$484,817	\$ 472,884		\$11,933	\$423,890			
204	Oct-20	\$423,890	\$403,341	\$ 418,606		(\$15,265)	\$408,625			
205	Nov-20	\$408,625	\$413,094	\$ 449,312		(\$36,218)	\$372,407			
206	Dec-20	\$372,407	\$447,379	\$ 502,248		(\$54,869)	\$317,538			
207		Period Cumulative Over/(Under) collection					(\$101,961)		(A3, Line 160)	
208	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$317,538		

Overcollection  
 using a 3yr average Jan - Sept, and  
 using a 2yr average Oct - Dec

	A	B	C	D	E	F	G	H	I	J	
158											
159	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>										
160		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		Schedule C-1		
161	Jan-18	\$74,271	\$532,439	\$ 449,000		\$83,439	\$157,710				
162	Feb-18	\$157,710	\$502,990	\$ 437,025		\$65,965	\$223,675				
163	Mar-18	\$223,675	\$441,655	\$ 409,135		\$32,520	\$256,195				
164	Apr-18	\$256,195	\$444,908	\$ 374,115		\$70,793	\$326,988				
165	May-18	\$326,988	\$396,124	\$ 393,091		\$3,033	\$330,021				
166	Jun-18	\$330,021	\$411,170	\$ 473,488		(\$62,318)	\$267,703				
167	Jul-18	\$267,703	\$510,524	\$ 575,303		(\$64,779)	\$202,924				
168	Aug-18	\$202,924	\$587,743	\$ 602,743		(\$15,000)	\$187,924				
169	Sep-18	\$187,924	\$553,203	\$ 528,223		\$24,980	\$212,904				
170	Oct-18	\$212,904	\$427,181	\$ 518,447		(\$91,266)	\$121,638				
171	Nov-18	\$121,638	\$436,338	\$ 516,147		(\$79,809)	\$41,829				
172	Dec-18	\$41,829	\$473,136	\$ 555,210		(\$82,074)	(\$40,245)				
173		Period Cumulative Over/(Under) collection					(\$114,516)		(A3, Line 160)		
174	Forecast Cumulative Over/(Under) Collection at 12/31/2018							(\$40,245)			
175											
176	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>										
177		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>				
178	Jan-19	(\$40,245)	\$493,946	\$ 541,624		(\$47,678)	(\$87,923)				
179	Feb-19	(\$87,923)	\$539,328	\$ 523,660		\$15,668	(\$72,255)				
180	Mar-19	(\$72,255)	\$492,572	\$ 506,936		(\$14,364)	(\$86,619)				
181	Apr-19	(\$86,619)	\$463,111	\$ 459,585		\$3,526	(\$83,093)				
182	May-19	(\$83,093)	\$427,091	\$ 453,012		(\$25,922)	(\$109,015)				
183	Jun-19	(\$109,015)	\$455,151	\$ 431,792		\$23,359	(\$85,656)				
184	Jul-19	(\$85,656)	\$514,865	\$ 521,363		(\$6,498)	(\$92,154)				
185	Aug-19	(\$92,154)	\$637,534	\$ 478,955		\$158,579	\$66,425				
186	Sep-19	\$66,425	\$551,022	\$ 460,420		\$90,602	\$157,027				
187	Oct-19	\$157,027	\$477,572	\$ 454,992		\$22,580	\$179,607				
188	Nov-19	\$179,607	\$456,622	\$ 256,479		\$200,143	\$379,750				
189	Dec-19	\$379,750	\$493,963	\$ 454,214		\$39,749	\$419,499				
190		Period Cumulative Over/(Under) collection					\$459,745		(A3, Line 160)		
191	Forecast Cumulative Over/(Under) Collection at 12/31/2019							\$419,499			
192											
193	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>										
194		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>				
195	Jan-20	\$419,499	\$515,675	\$ 483,846		\$31,829	\$451,329				
196	Feb-20	\$451,329	\$455,047	\$ 462,267		(\$7,220)	\$444,108				
197	Mar-20	\$444,108	\$404,142	\$ 379,856		\$24,285	\$468,394				
198	Apr-20	\$468,394	\$404,895	\$ 463,583		(\$58,688)	\$409,706				
199	May-20	\$409,706	\$384,967	\$ 402,759		(\$17,792)	\$391,914				
200	Jun-20	\$391,914	\$384,582	\$ 447,382		(\$62,800)	\$329,115				
201	Jul-20	\$329,115	\$491,082	\$ 537,167		(\$46,084)	\$283,030				
202	Aug-20	\$283,030	\$610,292	\$ 480,974		\$129,317	\$412,348				
203	Sep-20	\$412,348	\$484,817	\$ 472,884		\$11,933	\$424,281				
204	Oct-20	\$424,281	\$404,531	\$ 418,996		(\$14,466)	\$409,815				
205	Nov-20	\$409,815	\$403,833	\$ 449,312		(\$45,479)	\$364,336				
206	Dec-20	\$364,336	\$436,838	\$ 502,248		(\$65,411)	\$298,926				
207		Period Cumulative Over/(Under) collection					(\$120,573)		(A3, Line 160)		
208	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$298,926	<i>Overcollection</i>		

Over collection

using 2020 Actuals Jan-Oct and  
using 2019 Actuals for Nov-Dec.

With actual sales for October

Puc 2-3

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Pascoag Utility District - Electric Department Summary of Revenue and Expenses																	
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Estimate	Estimate	Estimate	Estimate	Estimate	Total	
	Pro-Rated	Pro-Rated								Actual							
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A-3



	A	B	C	D	E	F	G	H	I	J	K
131	<b>Summary of Energy Sales to Customers Fiscal Year 2018</b>										
132			<b>2018</b>		<b>2017</b>		<b>2016</b>			<b>3-Year Average</b>	Schedule E
133	January		5,274		4,911		5,279			5,155	
134	February		4,945		4,758		4,840			4,848	
135	March		4,339		4,452		4,150			4,314	
136	April		4,371		4,513		4,760			4,548	
137	May		3,892		3,872		3,880			3,881	
138	June		4,039		4,216		4,087			4,114	
139	July		5,015		5,068		4,766			4,950	
140	August		5,774		4,928		5,739			5,480	
141	September		5,434		4,799		5,761			5,331	
142	October		4,197		4,377		4,456			4,343	
143	November		4,287		4,126		4,155			4,189	
144	December		4,648		4,682		4,748			4,693	
145			56,215		54,702		56,621			55,846	
146	Negative Growth Factor									0	
147										<b>55,846</b>	
148											
149	<b>Summary of Energy Sales to Customers Fiscal Year 2019</b>										
150			<b>2019</b>		<b>2018</b>		<b>2017</b>			<b>3-Year Average</b>	
151	January		4,752		5,274		4,911			4,979	
152	February		4,866		4,945		4,758			4,856	
153	March		4,422		4,339		4,452			4,404	
154	April		4,157		4,371		4,513			4,347	
155	May		3,834		3,892		3,782			3,836	
156	June		4,086		4,039		4,216			4,114	
157	July		4,622		5,015		5,068			4,902	
158	August		5,723		5,774		4,928			5,475	
159	September		4,946		5,434		4,799			5,060	
160	October		3,990		4,197		4,377			4,188	
161	November		4,099		4,287		4,126			4,171	
162	December		4,434		4,648		4,682			4,588	
163			53,932		56,215		54,612			54,920	
164	Negative Growth Factor									0	
165										<b>54,920</b>	
166											
167	<b>Summary of Energy Sales to Customers Fiscal Year 2020</b>										
168			<b>2020</b>		<b>2019</b>		<b>2018</b>			<b>3-Year Average</b>	
169	January		4,746		4,752		5,274			4,924	
170	February		4,583		4,866		4,945			4,798	
171	March		4,102		4,422		4,339			4,288	
172	April		4,110		4,157		4,371			4,213	
173	May		3,908		3,834		3,892			3,878	
174	June		3,904		4,086		4,039			4,010	
175	July		4,985		4,622		5,015			4,874	
176	August		6,195		5,723		5,774			5,897	
177	September		4,921		4,946		5,434			5,100	
178	October		-		3,990		4,197			4,094	2 Month average
179	November				4,099		4,287			4,193	"
180	December				4,434		4,648			4,541	"
181			41,453		53,932		56,215			54,809	
182	Negative Growth Factor									0	
183										<b>54,809</b>	

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Pascoag Utility District - Electric Department Summary of Revenue and Expenses																
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141																
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144																
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146																
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151																
152	Energy Sales to Consumers:															
153	(kwhrs sold (1))	4,745,993	4,583,458	4,102,129	4,109,775	3,907,503	3,903,594	4,984,597	6,194,598	4,921,005	4,094,000	4,193,000	4,541,000	54,280,652		
154	Current Cost Recovery(kWhr sales*rate)	\$6,112,37	\$867	\$410	\$411	\$391	\$390	\$498	\$619	\$492	\$409	\$419	\$454	\$11,474,43		
155	Transition	\$358,517.21	\$308,841	\$273,694	\$274,204	\$260,709	\$260,448	\$328,572	\$413,304	\$328,572	\$328,572	\$279,757	\$302,976	\$3,666,502.02		
156	Standard Offer	\$151,045.43	\$145,339	\$130,270	\$130,037	\$123,868	\$123,744	\$158,012	\$196,369	\$155,996	\$129,780	\$132,918	\$143,950	\$1,721,337.74		
157	Transmission	\$515,675.01	\$455,047	\$404,142	\$404,895	\$384,967	\$384,582	\$491,082	\$610,292	\$484,817	\$403,341	\$413,094	\$447,379	\$5,399,314.19		
158	Total													\$5,399,314.19		
159														\$5,399,314.19		
160																
161	Over/(Under) Recovery Reconciliation	\$ 31,829.23	\$ (7,220.02)	\$ 24,285.44	\$ (17,792.18)	\$ (17,792.18)	\$ (63,190.27)	\$ (46,084.41)	\$ 129,317.48	\$ 11,933.03	\$ (15,264.64)	\$ (36,217.97)	\$ (54,868.89)	\$ (101,960.79)		(Cl, Line 207F)
162																
163																
164																
165																
166	Purchased Energy: (kWhrs)															
167	NYP&A	801,957	863,952	1,032,478	968,328	974,065	894,244	909,014	880,165	798,707	626,000	576,000	550,000	9,874,910		Total
168	Seabrook	990,802	927,014	979,697	60,016	913,226	782,402	990,175	989,361	957,125	970,000	937,000	970,000	10,466,818		
169	Brown Bear Hydro Group	152,591	130,270	177,354	206,236	206,533	71,468	146,801	54,243	22,932	74,000	95,000	146,000	1,483,428		
170	Spruce Mnt	154,392	110,534	157,506	136,801	134,722	72,099	73,947	94,472	124,897	160,000	152,000	176,000	1,547,370		
171	Spruce Mnt REC Sales										0			0		
172	Canton Mntn Wind	113,886	115,206	122,393	137,652	140,349	59,383	59,044	71,723	80,946	113,000	128,000	134,000	1,275,582		
173	PSEG Energy	1,177,705	968,457	703,334	1,374,273	453,636	1,392,057	2,771,654	2,285,040	954,342	884,000	1,151,000	1,786,000	15,901,498		
174	NextEra Energy	868,000	812,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	869,000	841,000	868,000	10,249,500		
175	NextEra Mithly Fixed													0		
176	NextEra UCAP													0		
177	ISO Interchange													0		
178	PSEG Settlement													0		
179	ISO Weekly Activity	(23,939)	(72,573)	(174,109)	(193,901)	(282,811)	175,008	(110,769)	10,520	74,244	187,000	206,000	93,000	(112,330)		
180	Dynegy Mkt	744,000	696,000	749,000	720,000	744,000	720,000	744,000	744,000	720,000	744,000	721,000	744,000	8,784,000		
181	Constant Energy Capital	13,163	16,232	10,173	31,939	57,134	28,697	48,957	32,234	24,377	0	0	0	262,906		
182	Net Meter Customers													0		
183	Total Purchased kWhrs	4,982,557	4,567,092	4,619,326	4,281,344	4,208,854	5,035,358	6,500,823	6,029,758	4,597,570	4,627,000	4,807,000	5,467,000	59,733,682		(A1, Line 21)
184														59,733,682		
185	Energy Sales to Consumers: (kWhrs)															
186	Sales	4,745,993	4,583,458	4,102,129	4,109,778	3,907,503	3,903,594	4,984,597	6,194,598	4,921,005	4,094,000	4,193,000	4,541,000	54,280,655		
187	Street lights	41,221	33,260	34,131	29,195	26,442	24,400	25,549	28,810	32,113	39,511	39,610	41,593	395,835		
188	Total kWhr Sales	4,787,214	4,616,718	4,136,260	4,138,973	3,933,945	3,927,994	5,010,146	6,223,408	4,953,118	4,133,511	4,232,610	4,582,593	54,676,490		
189														54,676,490		
190																
191																
192	System kWhr losses	205,343	(49,626)	483,066	143,371	274,909	1,107,364	1,490,677	(193,650)	(352,548)	493,489	574,390	884,407	5,057,192		
193	Percent Line Losses	4.11%	-1.09%	10.46%	3.33%	6.53%	21.99%	22.93%	-3.21%	-7.73%	10.67%	11.95%	16.18%	8.47%		
194																
195																
196																
197																
198																
199	(1) See Schedule B for Sales to Customers															
200																
201																